

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,277	--	--	5,044	-1,047	-134	-558	7,698	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,251	-1	350	3	105	--	-277	319	153	1,514
Pentanes Plus	148	-1	--	--	-7	--	40	104	--	-4
Liquefied Petroleum Gases	1,103	--	350	3	112	--	-317	215	153	1,517
Ethane/Ethylene	550	--	20	--	270	--	-2	--	--	842
Propane/Propylene	354	--	372	2	-141	--	-134	--	128	593
Normal Butane/Butylene	59	--	-39	1	-7	--	-171	108	25	53
Isobutane/Isobutylene	140	--	-3	--	-10	--	-10	107	--	30
Other Liquids	--	83	--	515	-1,344	-10	119	-1,004	103	27
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	83	--	0	104	116	-3	236	69	0
Hydrogen	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	--	--	2	-10	5	69	0
Renewable Fuels (including Fuel Ethanol)	--	20	--	--	104	-3	7	115	--	0
Fuel Ethanol	--	20	--	--	117	-16	6	115	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-13	14	1	0	--	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	488	0	--	-79	539	--	27
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	27	-1,448	-125	200	-1,780	33	0
Reformulated	--	--	--	--	-435	127	81	-391	--	0
Conventional	--	--	--	27	-1,013	-253	119	-1,389	32	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,383	281	-2,190	142	156	--	1,847	3,613
Finished Motor Gasoline	--	--	2,279	39	-702	142	-68	--	448	1,378
Reformulated	--	--	398	--	--	-108	1	--	11	278
Conventional	--	--	1,881	39	-702	250	-70	--	437	1,101
Finished Aviation Gasoline	--	--	8	--	-6	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	704	--	-485	--	0	--	100	118
Kerosene	--	--	14	--	--	--	-4	--	2	16
Distillate Fuel Oil	--	--	2,581	11	-958	0	163	--	573	898
15 ppm sulfur and under ⁷	--	--	2,128	--	-760	-22	141	--	390	816
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	136	--	-32	22	36	--	162	-72
Greater than 500 ppm sulfur	--	--	316	11	-166	--	-14	--	21	154
Residual Fuel Oil ⁸	--	--	344	91	2	--	30	--	297	110
Less than 0.31 percent sulfur	--	--	22	--	3	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	300	90	-1	--	25	--	NA	NA
Petrochemical Feedstocks	--	--	299	112	-10	--	-4	--	--	404
Naphtha for Petro. Feed. Use	--	--	162	14	-7	--	-4	--	--	173
Other Oils for Petro. Feed. Use	--	--	137	98	-2	--	1	--	--	232
Special Naphthas	--	--	38	6	-1	--	-6	--	50	-1
Lubricants	--	--	131	17	-21	--	11	--	53	62
Waxes	--	--	8	1	0	--	0	--	2	7
Petroleum Coke	--	--	501	5	--	--	34	--	306	167
Marketable	--	--	376	5	--	--	34	--	306	42
Catalyst	--	--	125	--	--	--	--	--	--	125
Asphalt and Road Oil	--	--	76	--	-10	--	-2	--	16	52
Still Gas	--	--	354	--	--	--	--	--	--	354
Miscellaneous Products	--	--	48	--	0	--	2	--	2	45
Total	4,528	82	7,733	5,844	-4,476	-2	-560	7,012	2,103	5,154

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."